Wright & Company, Inc.

Petroleum Consultants

Is Shale's Story Still Being Written? Appalachia – Past, Present, and Future

Evaluating unconventional resources & serving the petroleum industry for over

30 Years

Wright & Company, Inc.

Petroleum Consultants

Is Shale's Story Still Being Written? Appalachia – Past, Present, and Future

Evaluating unconventional resources & serving the petroleum industry for over

30 Years



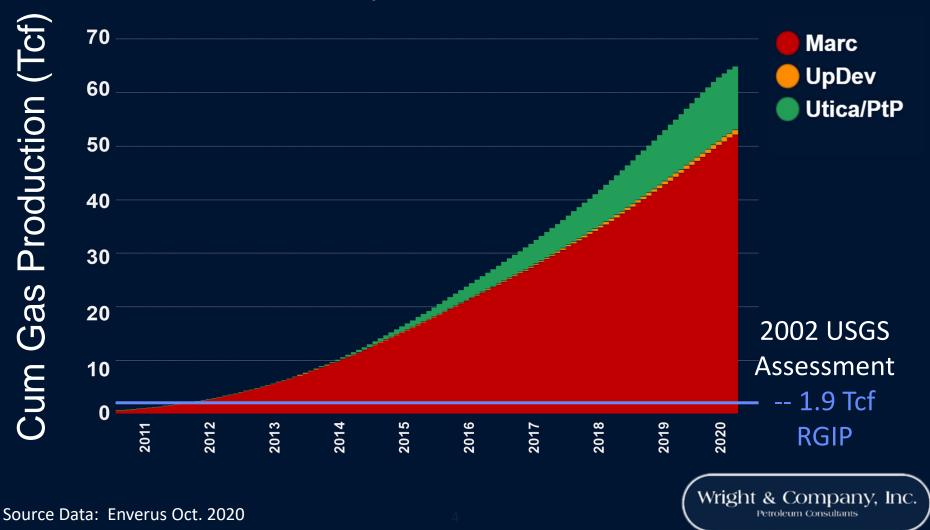
Appalachia's Shale Story



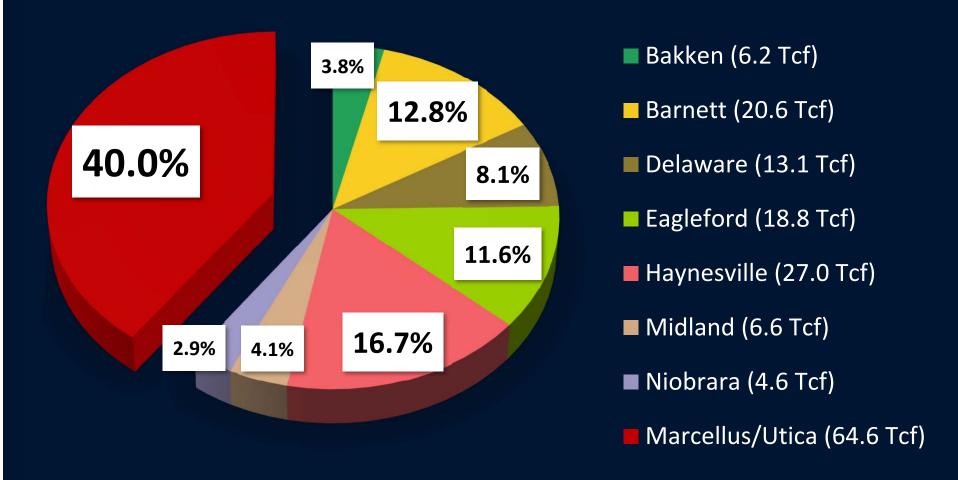
- Past Growth of the Marcellus, then Utica/Point Pleasant
- Present Compilation of Experience and Wisdom
- Future Continued Contribution
 Supplying Energy to the Nation

Cumulative Gas Production Over Time

Marcellus, Upper Devonian, and Utica/Point Pleasant

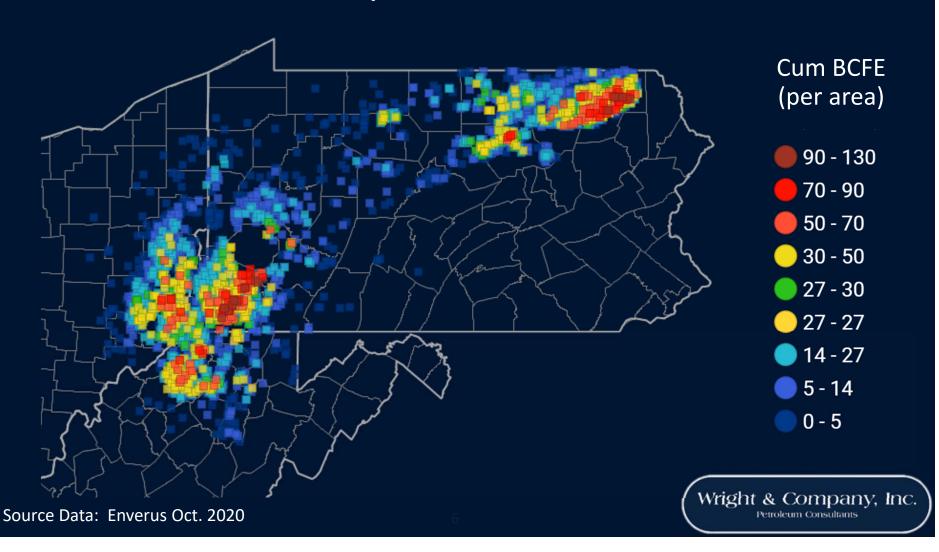


Cumulative Gas Production By Play Marcellus/Utica vs Other Major US Plays

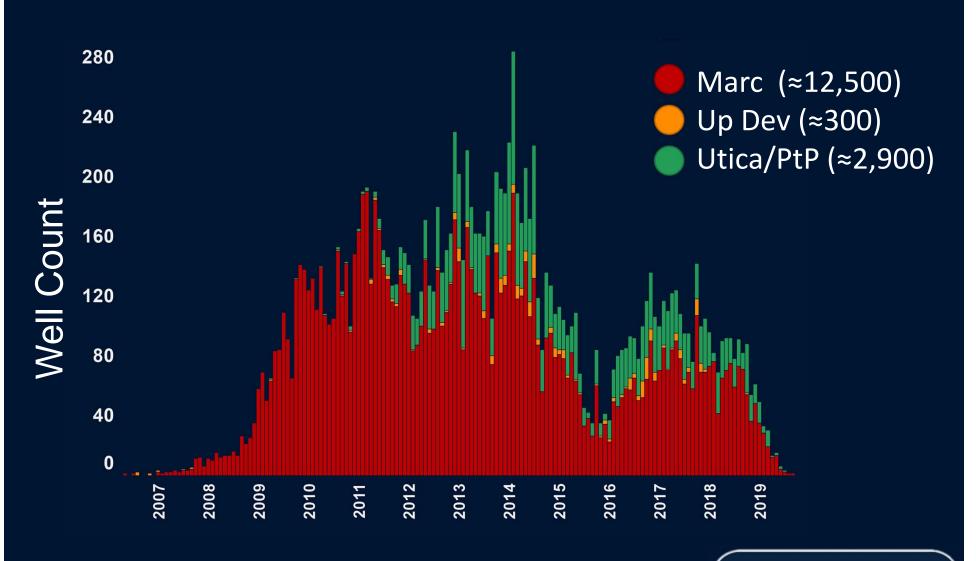


Source Data: Enverus Oct. 2020

Cumulative Gas Production By Area Marcellus, Upper Devonian, and Utica/Point Pleasant



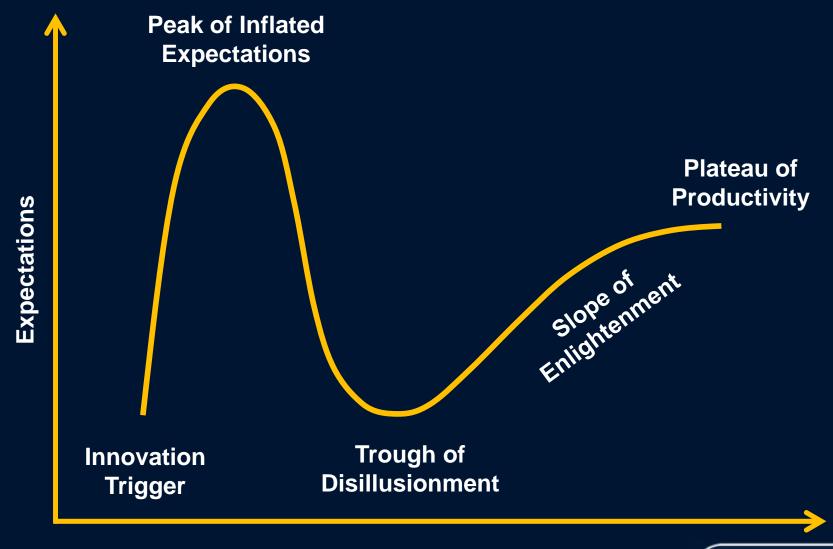
Development Over Time



Source Data: Enverus Oct. 2020

Wright & Company, Inc. Petroleum Consultants

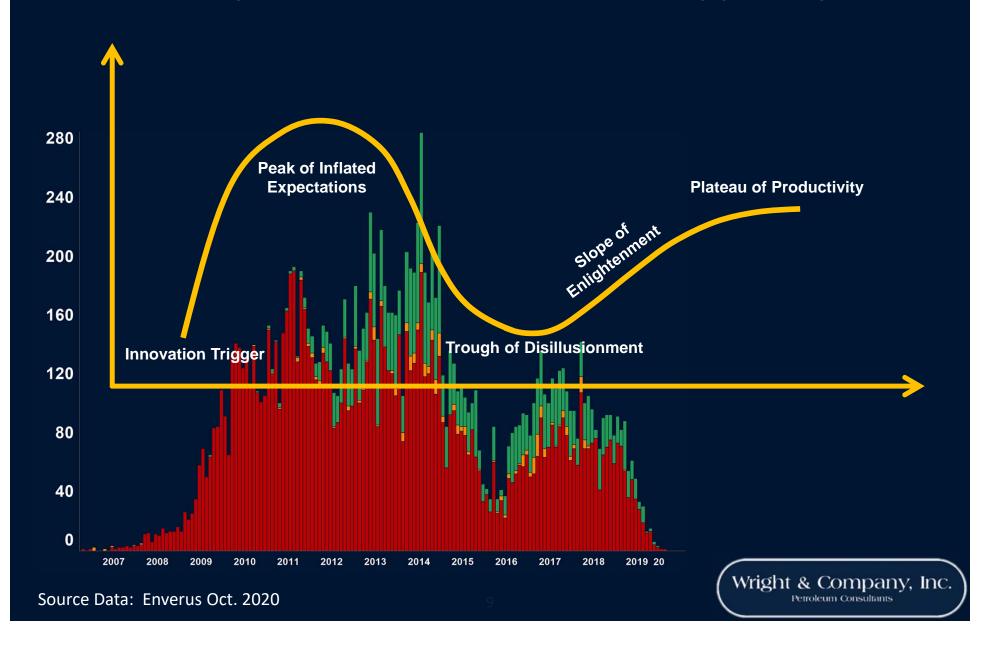
Interesting Comparison – Hype Cycle



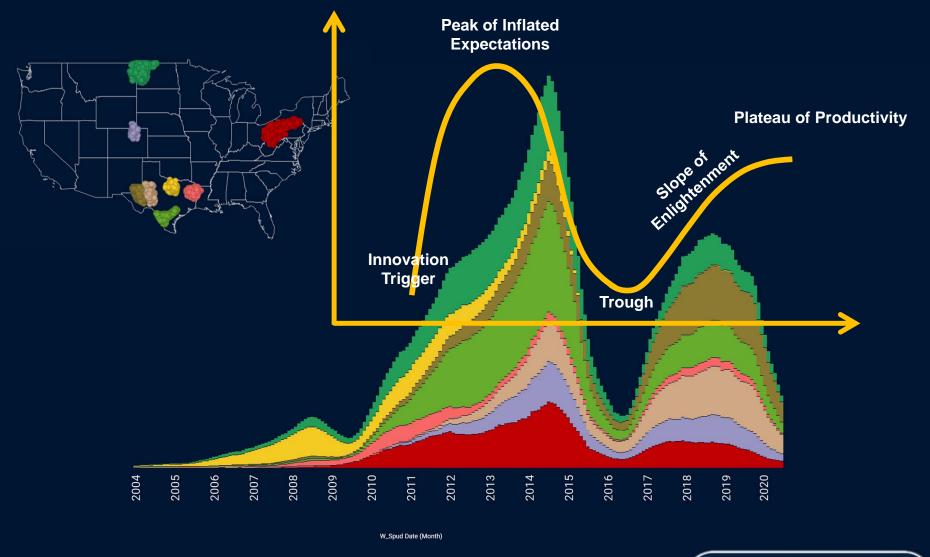
Source: Gartner Hype Cycle

Time

Development Over Time – Hype Cycle



Development Over Time – Hype Cycle



Source Data: Enverus Oct. 2020

Challenges in the Industry – Past

Supply/Demand Pricing Volatility

Investors/Confidence
Access to Capital



Resource Shortages
Services (drilling rigs)
Supplies (proppant, water)

Midstream
Access
Capacity

Social/Political "Fracking"

Regulatory
Permitting (Drilling)
Environmental
Asset Retirement



Our Past

Addressing Challenges – Our Industry Has Been

Resilient

Innovative

Committed

Challenges in the Industry – *Present*

Supply/Demand
Pricing Volatility

Oil Plays
Associated Gas

OPEC

Resource Shortages
Services (drilling rigs)
Supplies (proppant, water)

Contracts/Commitments
Firm Transport
Drilling





Midstream
Access
Capacity

Investors/Confidence
Access to Capital

Financial
Dividends
Debt Retirement

Social/Political "Fracking"

ESG

Regulatory
Permitting (Drilling)
Environmental
Asset Retirement



Observations

Borrowing from a few common phrases...

Habits of Highly Successful Operators

I Know a Thing or Two,

Because I've Seen A Thing or Two

Only Pay for What You Need



Science and Technology



Geology

Engineering

Technology/Equipment

Fine-Tuning, such as

Geosteering

Landing Target

Completion Designs

Science and Technology

\$

Financial

Consolidations

Hedging

Low-Cost Operating

Capital Efficiency

Better Infrastructure

Water Sourcing/Disposal

Science and Technology

Growth – Sustainable

Acquisitions Evaluations – Consider Pros and Cons

Retain Knowledge/Experience

Responsible – ESG

Refocus Objectives
Returns to Investors

Financial

Philosophy/Mindset

Measures of Success:

IPs, Drilling Days, \$/ft
Lateral Lengths,
Reserves, # of Wells
Production Volumes



Science and Technology

Growth – Sustainable

Acquisitions Evaluations – Consider Pros and Cons

Retain Knowledge/Experience

Responsible – ESG

Refocus Objectives
Returns to Investors

Realistic Expectations

Financial

Philosophy/Mindset





Science and Technology

Financial

Philosophy/Mindset

Analytics Applied to All



Intelligent Future Projections

Quality, Curated Data

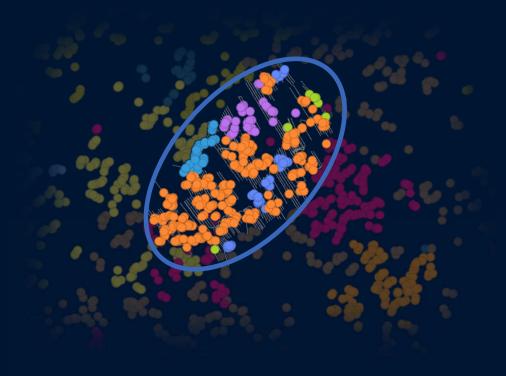




Realistic Expectations,

Focusing on Returns (ROR),

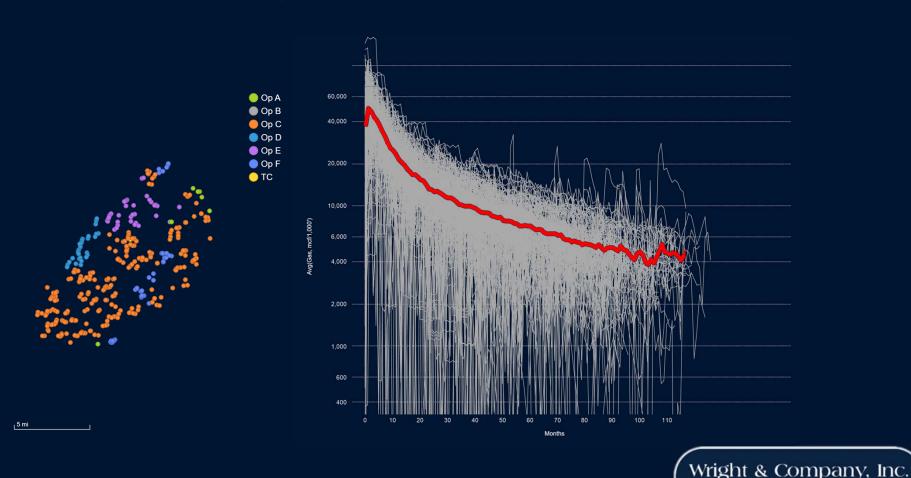
Using Analytics



Source Data: Enverus Oct. 2020

Base Type Curve

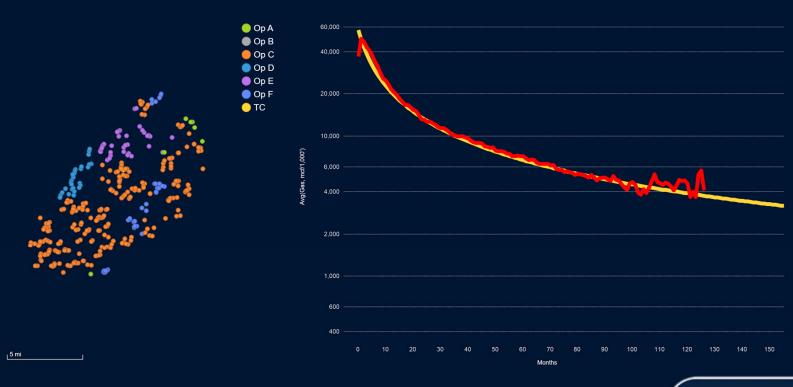
Lateral Length Normalized Production vs. Months Online



Source Data: Enverus Oct. 2020

Base Type Curve

Type Curve for Average Production (Mcf/1,000')

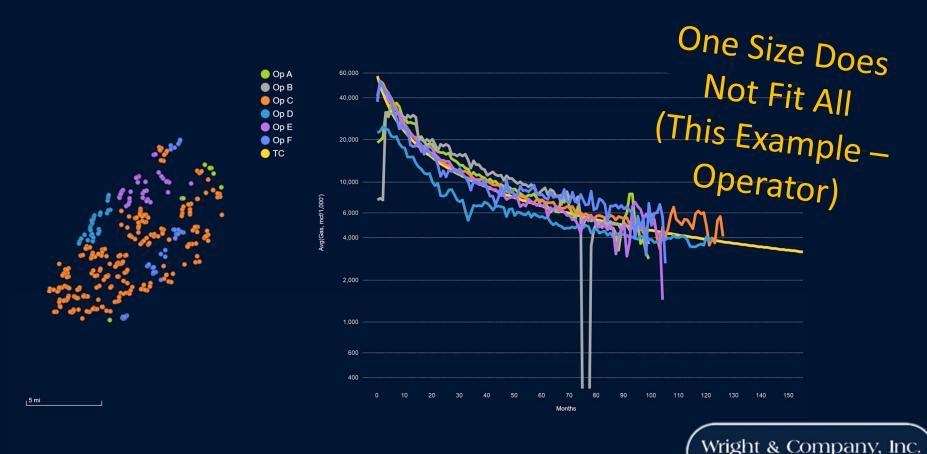


Source Data: Enverus Oct. 2020

Wright & Company, Inc.
Petroleum Consultants

Refine Type Curve for Go-Forward Design

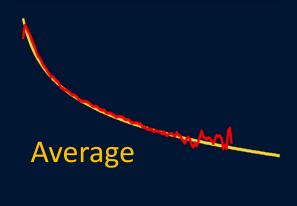
Completion Design, Lateral Spacing, Phase-Window, etc.



Source Data: Enverus Oct. 2020

Refine Type Curve for Go-Forward Design

Completion Design, Lateral Spacing, Phase-Window, etc.



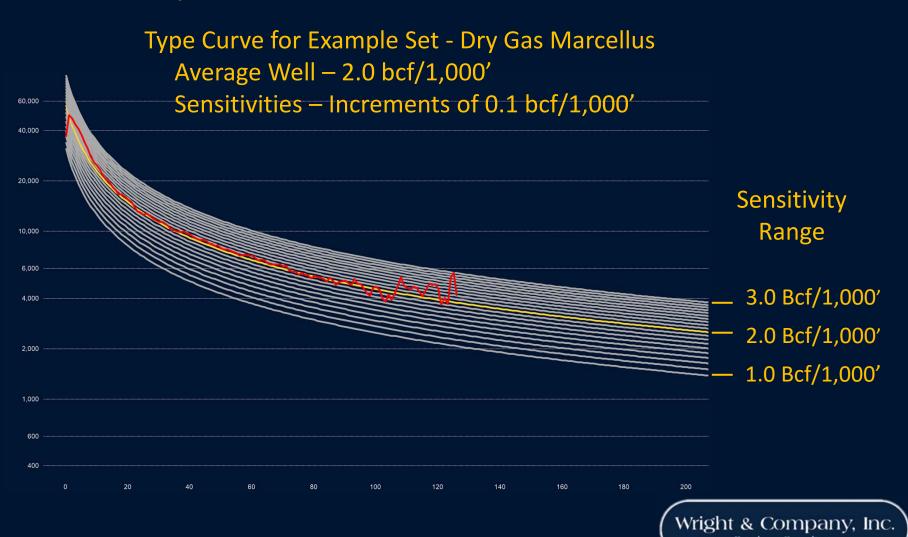
On one to a C

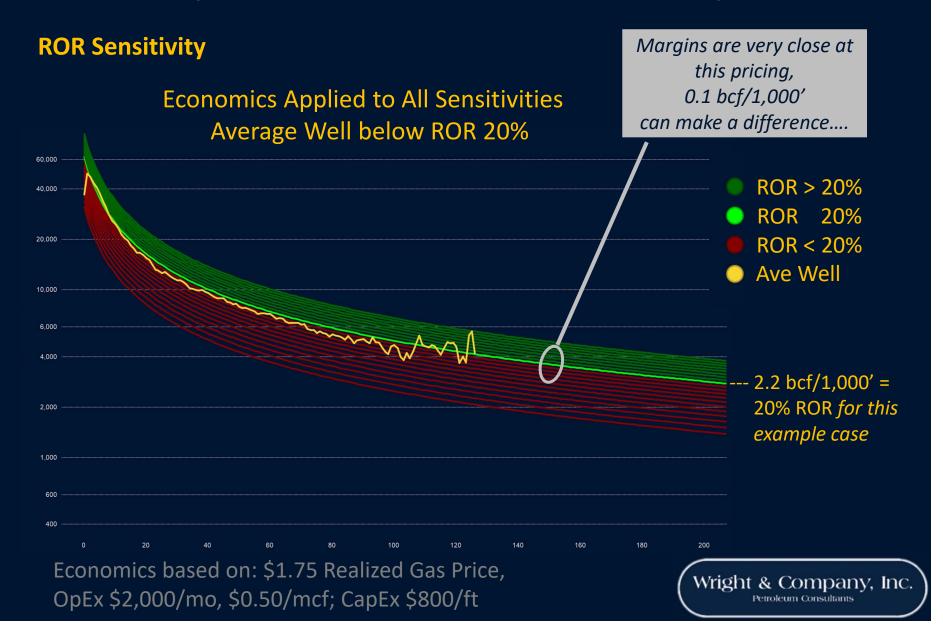
Operator D

One Size Does Not Fit All (This Example – Operator)

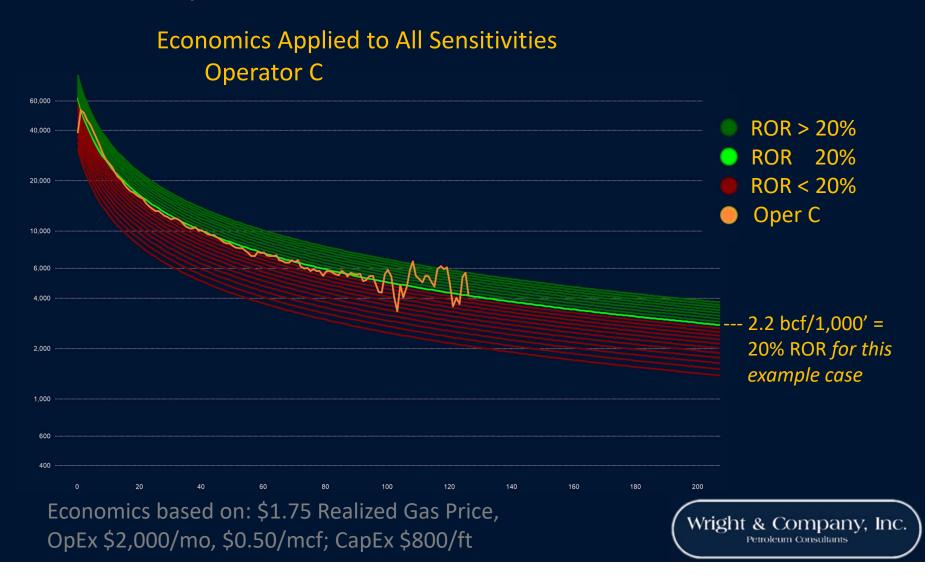


ROR Sensitivity

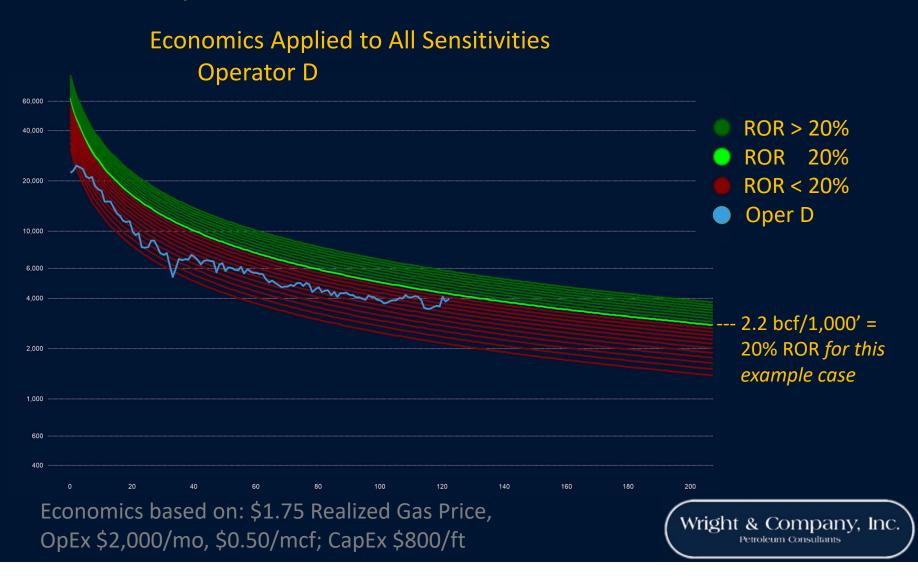




ROR Sensitivity

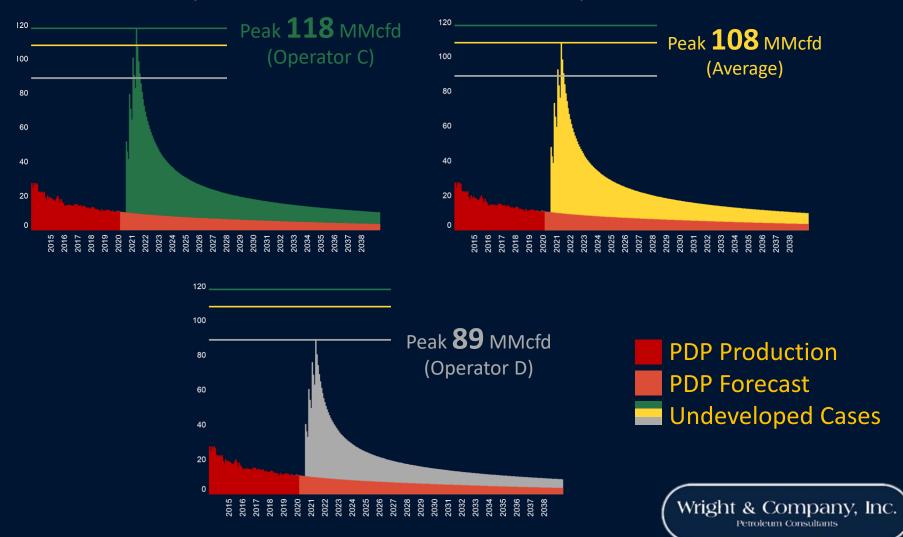


ROR Sensitivity



Midstream Application

Development Schedule = 2 x 10,000' wells per Quarter in 2021



Looking into the Future...

Reserves and Inventory

 Still plenty of gas, plenty of locations, even in well-developed areas



Looking into the Future...

Demand

- Though Alternative Energy expands
- Natural Gas remains



Affordable

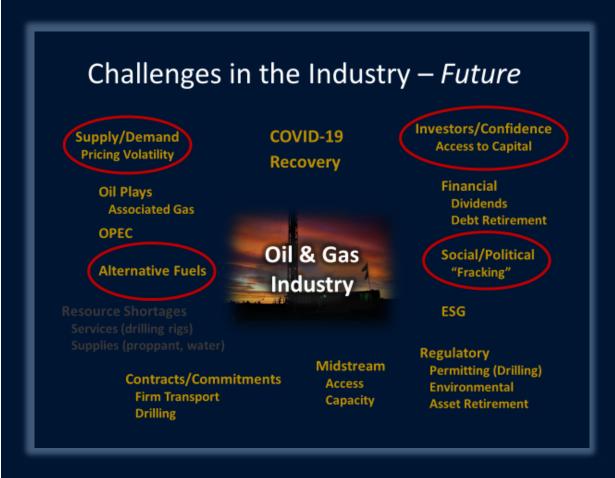
Reliable

US and Global Markets (LNG)



Looking into the Future...

Challenges Remain



Challenges Will be Met, Again...



Summary...

The Past – Growth, Challenges, Adversity Met with Resiliency, Innovation, and Commitment

The Present – Armed with Experience Expertise and Wisdom accumulated along the way....

The Future – World Class Shale Play Appalachia WILL continue to be an important supplier of natural gas



Special Thanks to the Wright Team including

Adam D. Null, P.E. General Manager

Susan D. Christians, P.E.
Sr. Petroleum Consultant – Special Studies Manager

Shawn M. Janzen, C.E.T.

Petroleum Engineering Technologist



Wright Serves a Variety of Clients Throughout Industry

Operators

• Majors, Independents

Non-Op Interest Owners

Royalty. Mineral Interest

Midstream

Financial Institutions

Banks, Private-Equity
 Venture Capital

Law Firms



